User Manual



Solar Hybrid Inverter SP Power Series

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ABOUT THIS MANUAL

Purpose

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

Scope

This manual provides safety and installation guidelines as well as information on tools and wiring.

SAFETY INSTRUCTIONS



WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

- 1. Before using the unit, read all instructions and warnings marked on the unit, the batteries and all appropriate sections of this manual.
- 2. **CAUTION** --To reduce risk of injury, charge it with only deep-cycle lead acid type rechargeable batteries. It might cause burst or result in physical injury and damage if you charge it with other types of the batteries.
- 3. Do not disassemble the unit at will. For servicing or repairs, it's advised to take it to an authorized service center. Incorrect re-assembly may result in a risk of electric shock or fire.
- 4. To reduce the risk of electric shock, unplug all wirings from the wall outlet before any maintenance or cleaning. Turning off the unit will not reduce this risk.
- 5. **CAUTION** Only qualified personnel can install this device with battery.
- 6. **NEVER** charge a frozen battery.
- 7. For optimum operation of this inverter, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter.
- 8. Be very cautious when working with metal tools on or around the batteries. A potential risk exists when you drop tools on or around the batteries. Spark, short circuited batteries or other electrical parts might cause an explosion.
- 9. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to the INSTALLATION section of this manual for the details.
- 10. Fuses are provided for over-current protection of the battery supply.
- 11. GROUNDING INSTRUCTIONS -This inverter should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
- 12. NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
- 13. **Warning!!** Only qualified service staffs are able to operate this device. If errors still persist after following the troubleshooting table, please send this inverter back to the local dealer or service center for maintenance.

INTRODUCTION

This is a multi-functional inverter, combining the functions of inverter, PWM/MPPT solar charger and battery charger to offer uninterruptible power support with portability. Its comprehensive LCD display offers user-configurable and easy-accessible button operation such as battery charging current, priority setting for AC/solar charger, and acceptable input voltage setting to suit different applications.

Features

- Pure sine wave inverter
- Built-in PWM/MPPT solar charge controller
- Configurable input voltage range for home appliances and personal computers via LCD setting
- Configurable battery charging current to suit different applications via LCD setting
- Configurable priority of AC/Solar Charger via LCD setting
- Compatible to mains voltage or generator power
- Automatic restart while AC is recovering
- Overload/ Over temperature/ short circuit protection
- Smart battery charger design to optimize battery performance
- Cold start function

Basic System Architecture

The following illustration shows basic application of this inverter. It also includes the following devices to complete the whole running system:

- · Generator or Utility.
- · PV modules

Consult your system integrator for other possible system architectures depending on your requirements.

This inverter can power all kinds of appliances at home or in the office, including motor-type appliances such as tube light, fan, refrigerator and air conditioner.

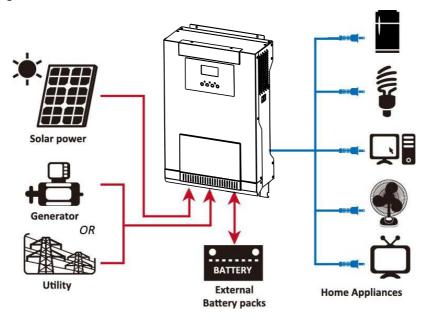
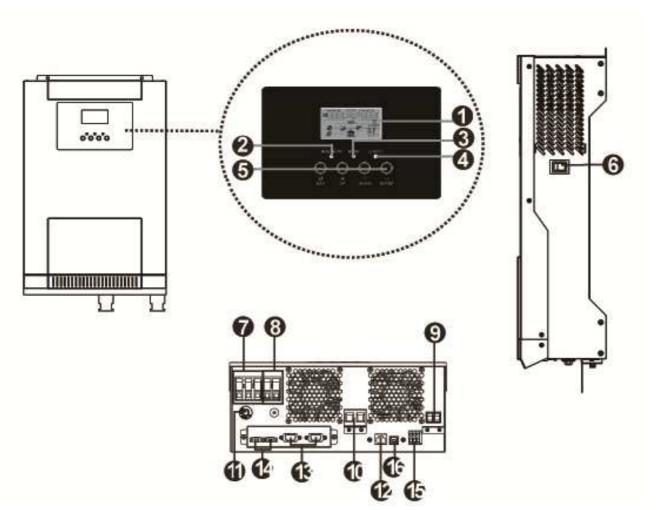


Figure 1 Hybrid Power System

Product Overview



- 1. LCD display
- 2. Status indicator
- 3. Charging indicator
- 4. Fault indicator
- 5. Function buttons
- 6. Power on/off switch
- 7. AC input
- 8. AC output
- 9. PV input
- 10. Battery input
- 11. Circuit breaker
- 12. RS232 communication port
- 13. Parallel communication port (only for parallel model)
- 14. Current sharing port (only for parallel model)
- 15. Dry contact
- 16. USB communication port

INSTALLATION

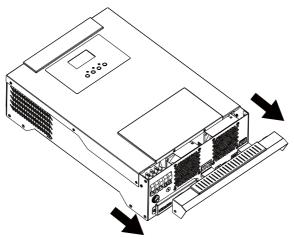
Unpacking and Inspection

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside the package:

- The unit x 1
- User manual x 1
- · Communication cable x 1
- Software CD x 1
- · Parallel board x 1

Preparation

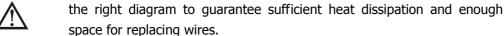
Before connecting all wirings, please take off the cover of the bottom by removing the two screws as shown below.



Mounting the Unit

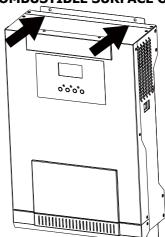
Consider the following points before selecting where to install:

- Do not mount the inverter on any flammable construction materials.
- Mount this inverter on a solid surface
- Install this inverter at eye level in order to read the LCD display at all times.
- The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
- The inverter should be adhered to the wall vertically.
- Be sure to keep other objects away and leave the space in a minimum as shown in

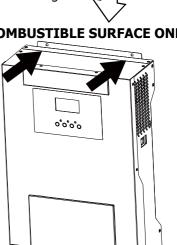




Install the unit by screwing two screws as shown in the diagram. It's recommended to use M4 or M5 screws.



20cm



20cm

Battery Connection

CAUTION: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect the device between battery and inverter. It may not be necessary to disconnect the device for some applications, however, it's requested to have over-current protection installed. Please refer to the typical amperage in the table below as required fuse or size of the breaker.

WARNING! All wiring must be performed by a qualified personnel.

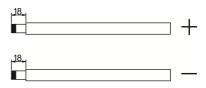
WARNING! It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use proper cables and suitable size of terminal recommended below.

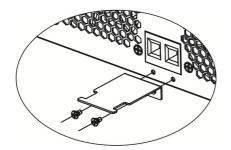
Recommended battery cables and size of terminal:

Model	Typical Amperage	Battery Capacity	Wire Size	Torque Value
SP3000 Power-P	1004	100411/200411	1*40000	2 . 2 Nm
SP3000 Power-M	100A	100AH/200AH	1*4AWG	2~ 3 Nm

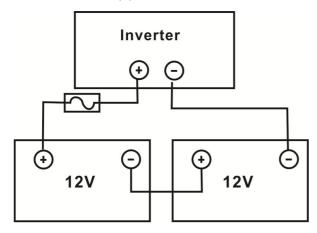
Please follow the steps below to implement the battery connection:

- 1. Remove insulation sleeve 18 mm for positive and negative conductors.
- 2. Suggest to put bootlace ferrules on the end of positive and negative wires with a proper crimping tool.
- 3. Fix strain relief plate to the inverter by supplied screws as shown in below chart.



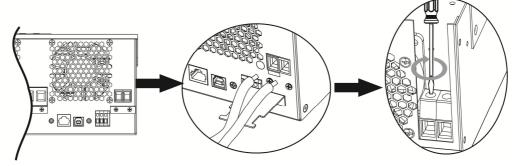


4. Connect all battery packs as below chart.

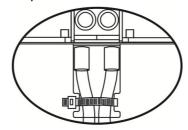


5. Insert the battery wires flatly into battery connectors of inverter and make sure the bolts are tightened with torque of 2 Nm in clockwise direction. Make sure polarity at both the battery and the inverter/charge is correctly connected and conductors are tightly screwed into the battery terminals.

Recommended tool: #2 Pozi Screwdriver



6. To firmly secure wire connection, you may fix the wires to strain relief with cable tie.



<u>^</u>

WARNING: Shock Hazard

Installation must be performed with care due to high battery voltage in series.



CAUTION!! Do not place anything between the flat part of the inverter terminal and the ring terminal. Otherwise, overheating may occur.

CAUTION!! Do not apply any anti-oxidant substance on the terminals before the terminals are connected tightly.

CAUTION!! Before making the final DC connection or closing DC breaker/disconnector, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative (-).

AC Input/Output Connection

CAUTION!! Before connecting to AC input power source, please install a **separate** AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input. The recommended spec of AC breaker is 40A for 3KVA.

CAUTION!! There are two terminal blocks with "IN" and "OUT" markings. Please do NOT mis-connect input and output connectors.

WARNING! All wiring must be performed by the qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the recommended cable size as below.

Suggested cable requirement for AC wires

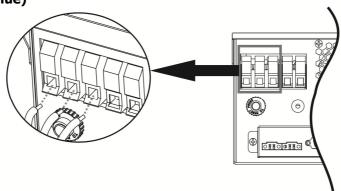
Gauge	Torque Value
8 AWG	1.4~ 1.6Nm

Please follow below steps to implement AC input/output connection:

- 1. Before making AC input/output connection, be sure to open DC protector or disconnector first.
- 2. Remove insulation sleeve 10mm from the six conductors. And short-circuit phase L and neutral conductor N 3 mm.
- 3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect PE protective conductor () first.
 - ⇒ Ground (yellow-green)

L→ **LINE** (brown or black)

N→ Neutral (blue)

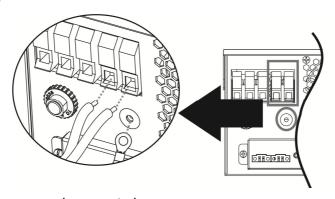


<u>^</u>!\

WARNING:

Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

- 4. Then, insert AC output wires according to polarities indicated on terminal block and fasten the terminal screws. Be sure to connect PE protective conductor () first.
 - **⊕**→ Ground (yellow-green)
 - L→ LINE (brown or black)
 - N→ Neutral (blue)



5. Make sure the wires are securely connected.

CAUTION: Important

Be sure to connect AC wires with correct polarity. If L and N wires are connected reversely, it may cause utility short-circuited when these inverters are worked in parallel operation.

CAUTION: Appliances such as air conditioner are required at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check with the manufacturer of the air conditioner if it's equipped with time-delay function before installation. Otherwise, this inverter will cause overload fault and cut off the output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

PV Connection

CAUTION: Before connecting to PV modules, please install **separately** a DC circuit breaker between inverter and PV modules.

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the recommended cable size as below.

Model	Typical Amperage	Cable Size	Torque
SP3000 Power-P	50A	8 AWG	1.4~1.6 Nm
SP3000 Power-M	60A	6 AWG	1.4~1.6 Nm

PV Module Selection:

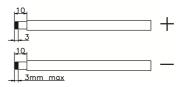
When selecting proper PV modules, please be sure to consider the parameters below:

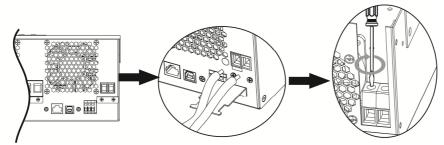
- 1. Open circuit Voltage (Voc) of PV modules can't exceed the maximum voltage of the PV array open circuit of the inverter.
- 2. Open circuit Voltage (Voc) of PV modules should be higher than the minimum voltage of the battery.

Solar Charging Mode					
Solar Charger Type	SP3000 Power-P	SP3000 Power-M			
Max. PV Array Open Circuit Voltage	80Vdc	145Vdc			
PV Array MPPT Voltage Range	N/A	30~115Vdc			
Operating Voltage Range	30~40Vdc	N/A			
Min. battery voltage for PV charge	17Vdc	34Vdc			

Please follow the steps below to implement PV module connection:

- 1. Remove insulation sleeve 10 mm from positive and negative conductors.
- 2. Check the correct polarity of connected cable from PV modules and PV input connectors. Then, connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.

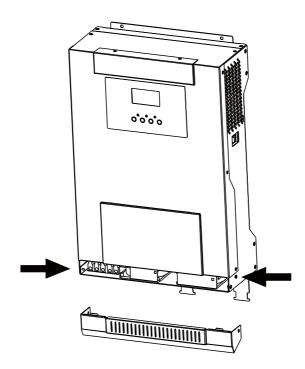




3. Make sure the wires are securely connected.

Final Assembly

After connecting all wirings, please put the bottom cover back by fixing two screws as shown below.



Communication Connection

Please use supplied communication cable to connect to inverter and PC. Insert bundled CD into a computer and follow the on-screen instructions to install the monitoring software. For the detailed software operations, please check user manual of software inside the CD.

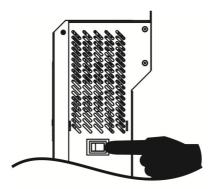
Dry Contact Signal

There is one dry contact (3A/120VAC) available on the rear panel. It could be used to deliver signal to external device when battery voltage reaches warning level.

Unit Status		Condition		Condition Dry contact port:			port: NC C NO
				NC & C	NO & C		
Power Off	Unit is off and	no output is	powered.	Close	Open		
	Output is power	ered from Uti	lity.	Close	Open		
	Output is powered	Program 01 set as	Battery voltage < Low DC warning voltage	Open	Close		
Daway On	from Battery or Solar.	Utility	Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open		
Power On		Program 01 is set	Battery voltage < Setting value in Program 12	Open	Close		
		as SBU or Solar first	Battery voltage > Setting value in Program 13 or the battery charging reaches the floating stage	Close	Open		

OPERATION

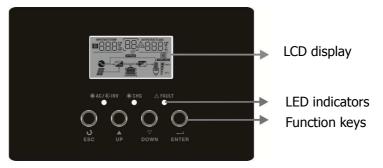
Power ON/OFF



Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch (located on the right corner of the rear panel) to turn on the unit.

Operation and Display Panel

The operation and display panel, as shown in the chart below, are on the front panel of the inverter. It includes three indicators, four function keys and an LCD display, indicating the operating status and input/output power information.



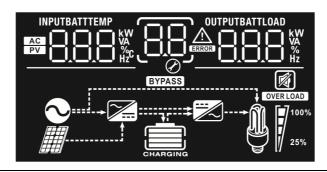
LED Indicator

LED Indicator			Messages	
AC/VINV Green		Solid On	Output is powered by utility in Line mode.	
AC/ ACINV	Green	Flashing	Output is powered by battery or PV in battery mode.	
CHG Green		Solid On	Battery is fully charged.	
		Flashing	Battery is charging.	
A FALLE		Solid On	Fault occurs in the inverter.	
<u> </u>	Red	Flashing	Warning occurs in the inverter.	

Function Keys

Function Key	Description
ESC	To exit setting mode
UP	To go to previous selection
DOWN	To go to next selection
ENTER	To confirm the selection in setting mode or enter setting mode

LCD Display Icons



Icon	Function description				
Input Source In	formation				
AC	Indicates the AC input.				
PV	Indicates the PV input				
INPUTBATT KW VA HZC	Indicates input voltage, input charger current.	frequency, PV voltage, battery voltage and			
Configuration P	rogram and Fault Informatio	n			
88	Indicates the setting program	S.			
	Indicates the warning and fault codes. Warning: flashing with warning code. Fault: lighting with fault code				
Output Informa	tion				
OUTPUTBATTLOAD KW VA VA Hz	Indicate output voltage, output Watt and discharging current.	ut frequency, load percent, load in VA, load in			
Battery Informa	tion				
CHARGING	Indicates battery level by 0-24%, 25-49%, 50-74% and 75-100% in battery mode and charging status in line mode.				
In AC mode, it will present battery charging status.					
Status	Battery voltage	LCD Display			
Constant	<2V/cell 4 bars will flash in turns. $2 \sim 2.083$ V/cell Bottom bar will be on and the other three bars will flash in turns.				
Current mode / Constant	2.083 ~ 2.167V/cell Bottom two bars will be on and the other two bars will flash in turns.				
Voltage mode	> 2.167 V/cell Bottom three bars will be on and the top bar will flash.				
In floating mode	, batteries are fully charged.	4 bars will be on.			

In battery mode, it will present battery capacity.							
Load Percentage		Batte	ry Voltage		LCD Display		
		< 1.7	17V/cell				
		1.717V/cell ~ 1.8V/cell					
Load >50%		1.8 ~	1.883V/cell				
		> 1.8	83 V/cell				
		< 1.8	17V/cell				
		1.817	V/cell ~ 1.9V/cell				
50%> Load > 20°	%	1.9 ~	1.983V/cell				
		> 1.9	83				
		< 1.8	67V/cell				
		1.867	V/cell ~ 1.95V/cell				
Load < 20%		1.95	~ 2.033V/cell				
		> 2.0	33				
Load Information	n						
OVERLOAD	Indicates ov	erload.					
	Indicates th	e load	level by 0-24%, 25-5	50%,	50-74% and 75	5-100%.	
M 🗗 100%	0%~259	%	25%~50%		50%~75%	75%~100%	
25%	7		7		•	7	
Mode Operation	Information						
•	Indicates ur	Indicates unit connects to the mains.					
	Indicates unit connects to the PV panel.						
BYPASS	Indicates load is supplied by utility power.						
	Indicates the utility charger circuit is working.						
===	Indicates the DC/AC inverter circuit is working.						
Mute Operation							
	Indicates th	e alarm	is disabled.				

LCD Setting

After pressing and holding the ENTER button for 3 seconds, the unit will enter setting mode. Press "UP" or "DOWN" button to select setting programs. And then, press "ENTER" button to confirm the selection or ESC button to exit.

Setting Programs:

Program	Description	Selectable option	
00	Exit setting mode	Escape	
		Solar first	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power to the loads at the same time. Utility provides power to the loads only when any one condition stated below happens: - Solar energy is not available - Battery voltage drops to either low DC warning voltage or the setting point in program 12.
01	Output source priority: To configure load power source priority	Utility first (default)	Utility will provide power to the loads as first priority. Solar and battery energy will provide power to the loads only when utility power is not available.
		SBU priority	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power to the loads at the same time. Utility provides power to the loads only when battery voltage drops to either low DC warning voltage or the setting point in program 12.
02	Maximum charging current: To configure the total charging current for solar and utility chargers. (Max. charging current = utility charging current + solar charging current)	10A 000 100 ^	20A 000

			1
		30A <u>30</u> ^	40A 02 <u>40 ^</u>
		50A	60A (default)
	Maximum charging current:	0g <u>50^</u>	0g <u>60 *</u>
	To configure the total charging current for solar	70A	80A
02	and utility chargers. (Max. charging current = utility charging current +	02 70^	0\$ 80.
	solar charging current)	90A	100A
		<u> </u>	0 <u>\$ 100 </u>
		110A	120A (only for SP3000 Power-M)
		05 110 ,	0§ <u>150 </u> ,
		Appliances (default)	If selected, acceptable AC input
		U_ RPL	voltage range will be within 65-140VAC.
03	AC input voltage range	UPS	If selected, acceptable AC input
		NR LIPC	voltage range will be within
		0 <u>0</u>	95-140VAC.
		Saving mode disable	If disabled, no matter connected load
		(default)	is low or high, the on/off status of inverter output will not be effected.
04	Power saving mode	U9 <u>585</u>	
	enable/disable	Saving mode enable	If enabled, the output of inverter will
		U¼ 56U	be off when connected load is pretty low or not detected.
		AGM (default)	Flooded
			OŞ FLA
	Battery type	<u>"" Hun</u>	Ø ———
05		User-Defined	If "User-Defined" is selected, battery
		U <u> USE</u>	charge voltage and low DC cut-off voltage can be set up in program 26,
			27 and 29.
		Restart disable	Restart enable
06	Automatically restart when overload occurs	(default)	OĎ
	Overload occurs	Ub <u> </u>	Ø
07		Restart disable	Restart enable
	Automatically restart when over temperature occurs	(default)	O]
	over temperature occurs	U _Ø _ <u>EFd</u> _	Ø ———
		110V	120V (default)
08	Output voltage		NÃ 150,
		<i>•</i>	<i>✓</i> ———

09	Output frequency	50Hz (default)	60Hz
	Maximum utility charging current	2A 2R 20A 20R	10A
11		40A 	50A SOR
		<u> </u>	22.5V
	Setting voltage point back to utility source when selecting "SBU priority" or "Solar first" in program 01.	23.0V (default)	23.5V
12		1 <u>2 - 5,30,</u>	<u> 23.5°</u>
12		24.0V	24.5V
			1 <u>2</u> 2 <u>45</u> ,
		25.0V	25.5V
		1 <u>2 25.0°</u>	1 <u>g 25.5°</u>
		Battery fully charged	24V
			'∂ <u> </u>
		24.5V	25V
13	Setting voltage point back to battery mode when	'ø' <u> </u>	' <u>⊘' ⊂ ⊃.∪</u>
13	selecting "SBU priority" or "Solar first" in program 01.	25.5V	26V
		26.5V	27V (default)
			27V (default)
		'∂ <u></u>	<u> </u>

		27.5V	28V		
		I∃ _BATT S ^v	I∃ _BATT _v		
		28.5V	29V		
		13 285°	13 <u>280°</u>		
		If this inverter is working in Line, Standby or Fault mode, charger source can be programmed as below:			
		Solar first	Solar energy will charge battery as first priority. Utility will charge battery only when solar energy is not available.		
	Charger source priority: To configure the priority of charger source	Utility first	Utility will charge battery as first priority. Solar energy will charge battery only		
16		Solar and Utility	when utility power is not available. Solar energy and utility will charge battery at the same time.		
		Only Solar	Solar energy will be the only charger source no matter utility is available or not.		
		If this inverter is working in Battery mode or Power saving mode, only solar energy can charge battery. Solar energy will charge battery if it's available and sufficient.			
18	Alarm control	Alarm on (default)	Alarm off B B F		
19	Automatically return to default display screen	Return to default display screen (default)	If selected, no matter how users switch display screen, it will automatically return to default display screen (Input voltage /output voltage) after no button is pressed for 1 minute.		
		Stay at latest screen	If selected, the display screen will stay at the latest screen user finally switches.		
20	Backlight control	Backlight on (default)	Backlight off Compared to the second		
22	Beeps while primary source is interrupted	Alarm on (default)	Alarm off Alarm off Alarm off		

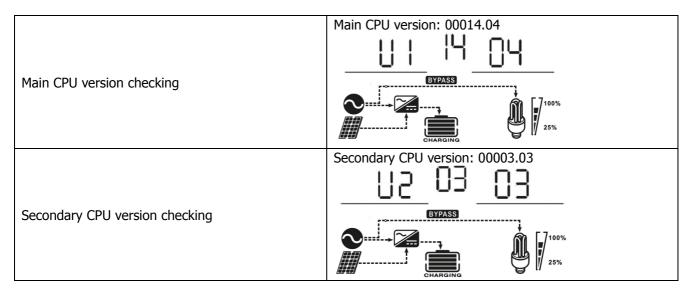
23	Overload bypass: When enabled, the unit will transfer to line mode if overload occurs in battery mode.	Bypass disable (default)	Bypass enable
25	Record Fault code	Record enable	Record disable (default)
26	Bulk charging voltage (C.V voltage)		ed in program 5, this program can be from 24.0V to 29.2V. Increment of
27	Floating charging voltage		ed in program 5, this program can be from 24.0V to 29.2V. Increment of
29	Low DC cut-off voltage	set up. Setting range is each click is 0.1V. Low	ed in program 5, this program can be from 20.0V to 24.0V. Increment of DC cut-off voltage will be fixed to what percentage of load is connected.
31	Solar power balance: When enabled, solar input power will be automatically adjusted according to the connected load power.	Solar power balance enable (Default): Solar power balance disable:	If selected, solar input power will be automatically adjusted according to the following formula: Max. input solar power = Max. battery charging power + Connected load power. If selected, the solar input power will be the same as max. battery charging power no matter how many loads are connected. The max. battery charging power will be based on the setting current in program 02. (Max. solar power = Max. battery charging power)

Display Setting

The LCD display information will be switched in turns by pressing "UP" or "DOWN" key. The selectable information is switched as below order: input voltage, input frequency, PV voltage, MPPT charging current, MPPT charging power, battery voltage, output voltage, output frequency, load percentage, load in VA, load in Watt, DC discharging current, main CPU Version and second CPU Version.

Selectable information	LCD display
Input voltage/Output voltage (Default Display Screen)	Input Voltage=120V, output voltage=120V OUTPUT OUTPU
Input frequency	Input frequency=50Hz INPUT BYPASS BYPASS CHARGING OUTPUT 100% 25%
PV voltage	PV voltage=60V INPUT BYPASS OUTPUT V DY 25% CHARGING
MPPT Charging current	Current ≥ 10A BATT OUTPUT 100% CHARGING CUrrent < 10A BATT OUTPUT 12 0 v 13 0 v 14 0 v 15 0 v 16 0 v 17 100% 17 100% 18 0 v 18 0 v 19 0 v 10 0 v 1
MPPT Charging power	MPPT charging power=500W BATT W DUTPUT BYPASS OHARGING OHARGING OUTPUT 25%
Battery voltage/ DC discharging current	Battery voltage=25.5V, discharging current=1A BATT A BATT A BYPASS CHARGING BATT A 25%

	Output frequency=50Hz
Output frequency	OUTPUT STPASS OUTPUT STPASS
	Load percent=70%
Load percentage	BATT V LOAD %
	CHARGING 100%
	When connected load is lower than 1kVA, load in VA will present xxxVA like the chart below.
	BATT VA BYPASS
Load in VA	CHARGING 100%
Load III VA	When load is larger than 1kVA (\geq 1KVA), load in VA will present x.xkVA like the chart below.
	BATT VA LOAD VA
	25%
	When load is lower than 1kW, load in W will present xxxW like the chart below.
	INPUT COAD W BYPASS
Load in Watt	CHARGING 25%
	When load is larger than 1kW (≥1KW), load in W will
	present x.xkW like the chart below.
	EYPASS CHARGING CHARGING CHARGING



Operating Mode Description

Operation mode	Description	LCD display	
Standby mode / Power saving mode		Charging by utility.	
Note:		CHARGING	
*Standby mode: The inverter is not turned on yet but at this time, the inverter can charge battery without AC output. *Power saving mode: If enabled, the output of inverter will be off when connected load is pretty low or not detected.	No output is supplied by the unit but it still can charge the batteries.	Charging by PV energy. No charging.	
Fault mode Note: *Fault mode: Errors are caused by internal circuit errors or external reasons such as over temperature, output short circuited and so on.	PV energy can charge the batteries.	Charging by PV energy. OHARGING No charging.	
Line Mode	The unit will provide output power from the mains. It will also charge the battery in line mode.	Charging by PV energy EYPASS CHARGING Charging by utility.	

		EYPASS CHARGING CHARGING
Battery Mode	The unit will provide output power from battery and PV	Power from battery and PV energy.
	power.	Power from battery only.

Fault Reference Code

Fault Code	Fault Event	Icon on
01	Fan is locked when inverter is off.	
02	Over temperature	
03	Battery voltage is too high	
04	Battery voltage is too low	
05	Output short circuited or over temperature is detected by internal converter components.	
06	Output voltage is too high.	
07	Overload time out	
08	Bus voltage is too high	
09	Bus soft start failed	
11	Main relay failed	
51	Over current or surge	5
52	Bus voltage is too low	
53	Inverter soft start failed	53,
55	Over DC voltage in AC output	
56	Battery connection is open	<u></u>
57	Current sensor failed	
58	Output voltage is too low	[58]

Warning Indicator

Warning Code	Warning Event	Audible Alarm	Icon flashing
01	Fan is locked when inverter is on.	Beep three times every second	
03	Battery is over-charged	Beep once every second	<u>03</u> ^
04	Low battery	Beep once every second	
07	Overload	Beep once every 0.5 second	1
10	Output power derating	Beep twice every 3 seconds	
12	Solar charger stops due to low battery.		
13	Solar charger stops due to high PV voltage.		[1 <u>3</u> <u></u>
14	Solar charger stops due to overload.		

SPECIFICATIONS

Table 1: Line Mode Specifications

INVERTER MODEL	SP3000 Power-P SP3000 Power-M	
Input Voltage Waveform	Sinusoidal (utility or generator)	
Nominal Input Voltage	120Vac	
Low Loss Voltage	95Vac±7V (UPS) 65Vac±7V (Appliances)	
Low Loss Return Voltage	100Vac±7V (Appliances) 70Vac±7V (Appliances)	
High Loss Voltage	140Vac±7V	
High Loss Return Voltage	135Vac±7V	
Max AC Input Voltage	150Vac	
Nominal Input Frequency	50Hz / 60Hz (Auto-detection)	
Low Loss Frequency	40±1Hz	
Low Loss Return Frequency	42±1Hz	
High Loss Frequency	65±1Hz	
High Loss Return Frequency	63±1Hz	
Output Short Circuit Protection	Line mode: Circuit Breaker Battery mode: Electronic Circuits	
Max bypass current	40A	
Efficiency (Line Mode)	>95% (Rated R load, battery full charged)	
Transfer Time	10ms typical (UPS); 20ms typical (Appliances)	
	120Vac model:	
Output power derating: When AC input voltage drops to 95V, the output power will be derated.	Rated Power 50% Power 65V 95V 140V Input Voltage	

Table 2: Inverter Mode Specifications

INVERTER MODEL	SP3000 Power-P	SP3000 Power-M	
Rated Output Power	3KVA/2.4KW		
Output Voltage Waveform	Pure Si	ne Wave	
Output Voltage Regulation	110/120	VAC±5%	
Output Frequency	60Hz	or 50Hz	
Peak Efficiency	90	0%	
Overload Protection	-	s@110%~150% load	
Surge Capacity	2* rated power	er for 5 seconds	
Nominal DC Input Voltage	24	Vdc	
Cold Start Voltage	23.0)Vdc	
Low DC Warning Voltage			
@ load < 20%	22.0	Vdc	
@ 20% ≤ load < 50%	21.4Vdc		
@ load ≥ 50%	20.2Vdc		
Low DC Warning Return Voltage			
@ load < 20%	23.0Vdc		
@ 20% ≤ load < 50%	22.4Vdc		
@ load ≥ 50%	21.2	.Vdc	
Low DC Cut-off Voltage			
@ load < 20%	21.0	Vdc	
@ 20% ≤ load < 50%	20.4Vdc		
@ load ≥ 50%	19.2Vdc		
High DC Recovery Voltage	29Vdc		
High DC Cut-off Voltage	30Vdc		
No Load Power Consumption	<50W		
Saving Mode Power Consumption	<1	L5W	

Table 3: Charging Mode Specifications

Table 5. Chargin	ig Mode Specifications					
Utility Chargin	ng Mode					
INVERTER MODEL		SP3000 Power-P SP3000 Power-M				
	Charging Current (UPS)		2/10A/20/30A/40/50/60A			
Bulk Charging	Flooded Battery	29.2				
Voltage	AGM / Gel Battery		2	28.2		
Floating Charging Voltage			2	7Vdc		
Charging Algo	rithm		3-	-Step		
Charging Curv	re	Battery Voltage, per cell 2.43Vdc (2.35Vdc) 2.25Vdc TO T1 = Bulk (Constant Current)	T1 10* T0, minimum 10mins, Absorption (Constant Volt	ı	Current	.00% 50%
Solar Charg	ing Mode					
INVERTER MO	DEL	SP3000 Powe	r-P	S	P3000 Power-M	
Rated Power		1250W			1500W	
Max. efficience	у	98.5%			98%	
Max. PV Array	Open Voltage	80Vdc			145Vdc	
Operating Vol	tage Range	30~40Vdc			N/A	
PV Array MPP	Γ Voltage Range	N/A			30~115Vdc	
Min. battery v	oltage for PV charge		1	7Vdc		
Standby Powe	er Consumption			2W		
Battery Voltag	je Accuracy	+/-0.3%				
PV Voltage Ac	curacy	+/-2V				
Charging Algorithm		3-Step				
Joint Utility	and Solar Charging					
INVERTER MO	DEL	SP3000 Power-P SP3000 Power-M				
Max. Charging	Current	110A 120A				
Default Chargi	ing Current		60)Amp		
		•				

Table 4 General Specifications

INVERTER MODEL	SP3000 Power-P SP3000 Power		
Safety Certification	CE		
Operating Temperature Range	0°C to 55°C		
Storage temperature	-15°C~ 60°C		
Dimension (D*W*H), mm	125 x 300 x 440		
Net Weight, kg	10.5		

TROUBLESHOOTING

Problem	LCD/LED/Buzzer	Explanation / Possible cause	What to do	
Unit shuts down automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then completely off.	The battery voltage is too low (<1.91V/Cell)	Re-charge the battery. Replace the battery.	
No response after power on.	onse after No indication 1. The battery voltage is far to low. (<1.4V/Cell)		 Check if batteries and the wiring are connected well. Re-charge the battery. Replace the battery. 	
	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.	
Mains exist but the unit works in battery mode.	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	 Check if AC wires are too thin and/or too long. Check if generator (if applied) is working well or if the setting range of input voltage is correct. (UPS→Appliance) 	
	Green LED is flashing.	Set "Solar First" as the priority of output source.	Change output source priority to Utility first.	
When the unit is turned on, internal relay is switched on and off repeatedly. LCD display and LEDs are flashing Battery is disconnected.		Battery is disconnected.	Check if battery wires are connected well.	
	Fault code 07	Overload error. The inverter is overload by 110% and time is up.	Reduce the connected load by switching off some equipment.	
	Fault code 05	Output short circuited.	Check if wiring is connected well and remove abnormal load.	
		The temperature of internal converter is over 120°C.	Check whether the air flow of the unit is blocked or whether	
	Fault code 02	The internal temperature of the inverter is over 100°C.	the ambient temperature is too high.	
		Battery is over-charged.	Return to repair center.	
Buzzer beeps continuously and	Fault code 03	The battery voltage is too high.	Check if spec and quantity of the batteries meet the requirements.	
red LED is on.	Fault code 01	Fan fault	Replace the fan.	
	Fault code 06/58	Output abnormal	 Reduce the connected load. Return it to repair center 	
	Fault code 08/09/53/57	Internal components failed.	Return it to repair center.	
	Fault code 51	Over current or surge.	Restart the unit, if the error	
	Fault code 52	Bus voltage is too low.	happens again, please return	
	Fault code 55	Output voltage is unbalanced.	it to repair center.	
	Fault code 56	Battery is not connected well or fuse is burnt.	If the battery is connected well, please return it to repair center.	

Appendix I: Approximate Back-up Time Table

Model	Load (VA)	Backup Time @24Vdc 100Ah (min)	Backup Time @24Vdc 200Ah (min)
	300	449	1100
	600	222	525
	900	124	303
	1200	95	227
SP3000 Power-P	1500	68	164
SP3000 Power-M	1800	56	126
	2100	48	108
	2400	35	94
	2700	31	74
	3000	28	67

Note: Backup time depends on the quality of the battery, age of battery and type of battery. Specifications of batteries may vary depending on different manufacturers.

Appendix II: Parallel function

1. Introduction

This inverter can be used in parallel with two different operation modes.

- 1. Parallel operation in single phase with up to 6 units. The supported maximum output power is 14.4KW/18KVA.
- 2. Maximum six units work together to support three-phase equipment. Four units support one phase maximum. The supported maximum output power is 14.4KW/18KVA and one phase can be up to 9.6KW/12KVA.

NOTE: If this unit is bundled with shared current cable and parallel cable, this inverter supports parallel operation in default. You may skip section 3. If not, please purchase parallel kit and install this unit by following instruction from professional technical personnel in local dealer.

2. Package Contents

In parallel kit, you will find the following items in the package:

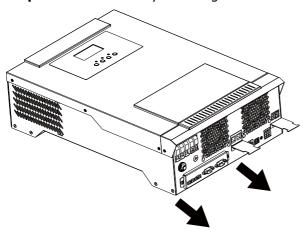
Parallel board

Parallel communication cable

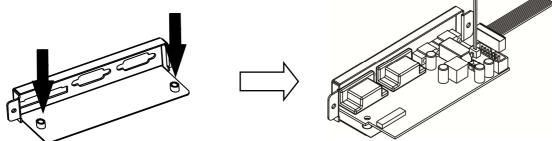
Current sharing cable

3. Parallel board installation

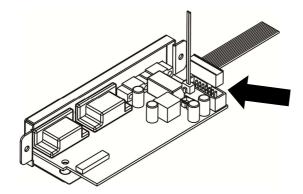
Step 1: Remove cover by loosening two screws as the diagram shown below.



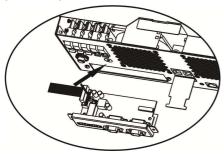
Step 2: Screw the parallel board onto the plate.



Step 3: Before installing parallel board inside of the inverter, be sure to connect 2-pin and 14-pin cables as shown in below chart.

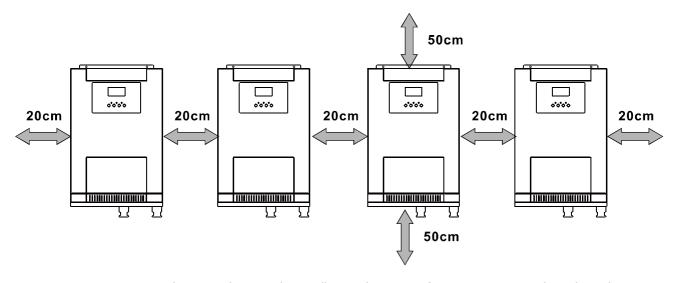


Step 4: Simply slide in the parallel board and fix it to the inverter with 2 screws tightly. Now the inverter is in parallel operation.



4. Mounting the Unit

When installing multiple units, please follow the illustration below.



NOTE: For proper air circulation to dissipate heat, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit. Be sure to install each unit in the same height.

5. Wiring Connection

The size of the cable for each inverter is shown as below:

WARNING: Be sure the length of all battery cables is the same. Otherwise, there will be voltage difference between inverter and battery which might cause mal-function of the parallel inverters.

Recommended battery cable and terminal size for each inverter:

Model	Wire Size	Torque value
SP3000 Power-P	1*4AWG	2~ 3 Nm
SP3000 Power-M	1"4AWG	2~ 3 INIII

Recommended cable size of AC input and output for each inverter:

Model	AWG no.	Torque	
SP3000 Power-P	O AVAC	1.4.1.6Nm	
SP3000 Power-M	8 AWG	1.4~1.6Nm	

You need to connect the cables of each inverter together. Take the battery cables for example: You need to use a connector or bus-bar as a joint to connect the battery cables together, and then connect it to the battery terminal. The size of the cable used from joint to battery should be X times cable size in the tables above. "X" indicates the number of inverters connected in parallel.

Regarding AC input and output, please also follow the same principle.

CAUTION!! Please install the breaker at the battery and AC input side. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of battery or AC input. The recommended mounted location of the breakers is shown in the parallel diagrams in section 5-1 and 5-2.

Recommended specification of battery breaker for each inverter:

Model	1 unit*	
SP3000 Power-P	125A/30VDC	
SP3000 Power-M		

^{*}If you want to use only one breaker at the battery side for the whole system, the rating of the breaker should be X times current of 1 unit. "X" indicates the number of inverters connected in parallel.

Recommended specification of AC input breaker in single phase:

Model	2 units	3 units	4 units	5 units	6 units
SP3000 Power-P	80A/230VAC	1204/220\/AC	160A/230VAC	200A/230VAC	240A/230VAC
SP3000 Power-M	80A/230VAC	120A/230VAC	160A/230VAC	200A/230VAC	240A) 230VAC

Note 1: You also can use only one 40A breaker for each inverter at its AC input.

Note 2: Regarding three-phase system, you can use 3-pole breaker directly and the rating of the breaker should be compatible with the phase current limitation from the phase with maximum units.

Recommended battery capacity

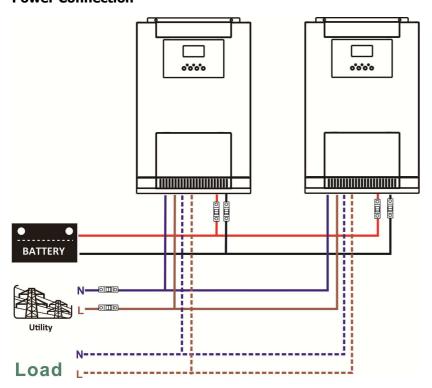
Inverter parallel numbers	2	3	4	5	6
Battery Capacity	200AH	300AH	400AH	500AH	600AH

WARNING! Be sure that all inverters will share the same battery bank. Otherwise, the inverters will be transferred to fault mode.

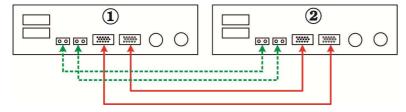
5-1. Parallel Operation in Single phase

Two inverters in parallel:

Power Connection

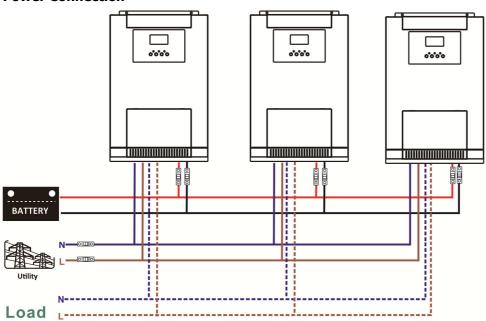


Communication Connection

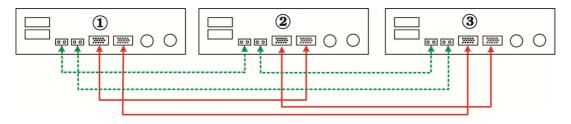


Three inverters in parallel:

Power Connection

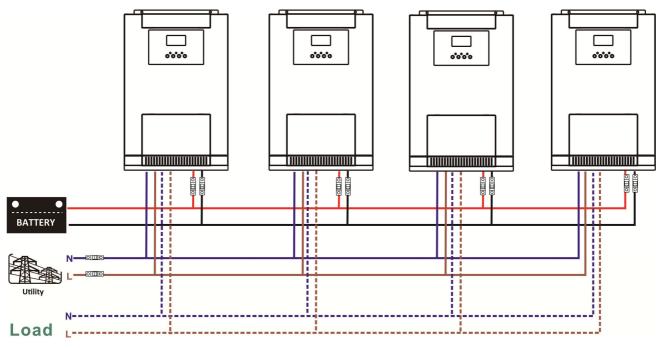


Communication Connection

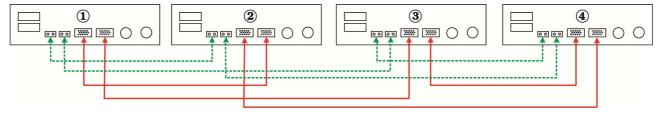


Four inverters in parallel:

Power Connection

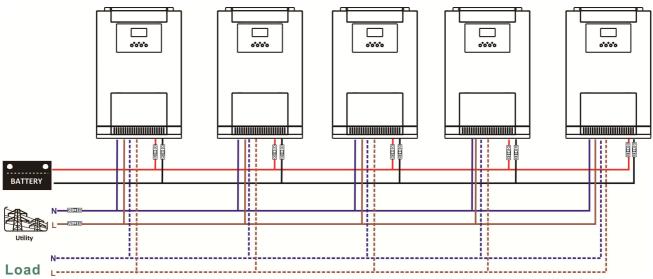


Communication Connection

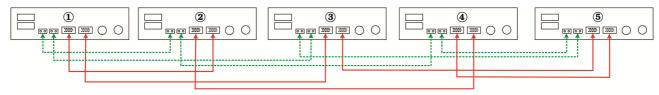


Five inverters in parallel:

Power Connection

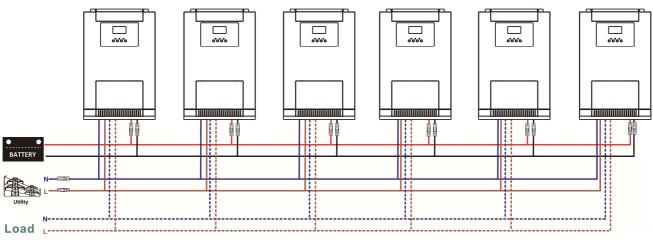


Communication Connection

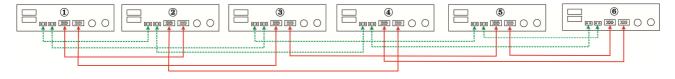


Six inverters in parallel:

Power Connection



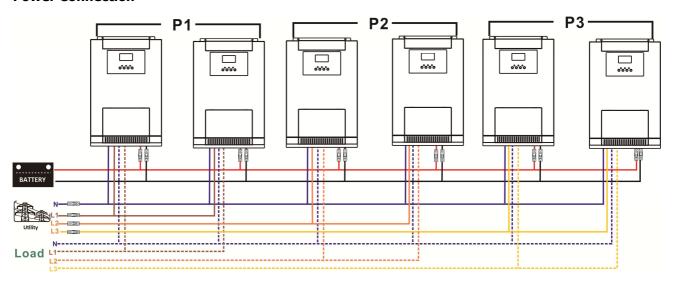
Communication Connection



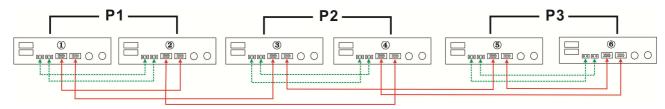
5-2. Support 3-phase equipment

Two inverters in each phase:

Power Connection

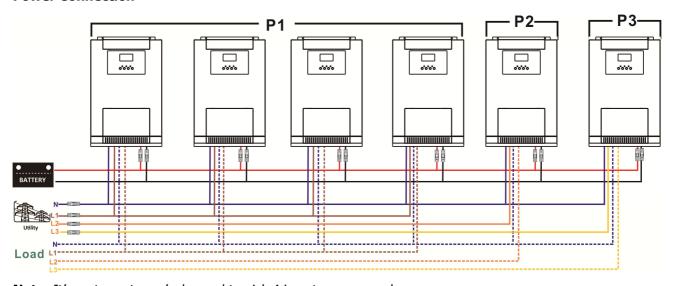


Communication Connection



Four inverters in one phase and the rest two inverters for the other two phases:

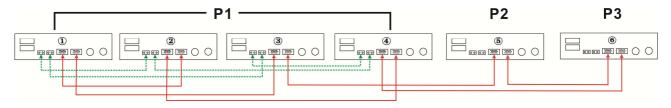
Power Connection



Note: It's up to customer's demand to pick 4 inverters on any phase.

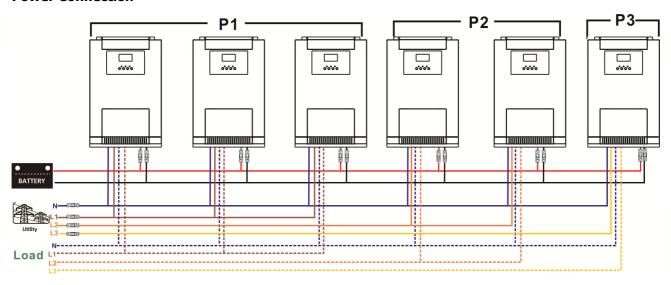
P1: L1-phase, P2: L2-phase, P3: L3-phase.

Communication Connection

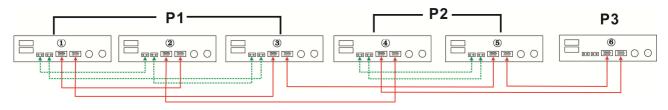


Three inverters in one phase, another two inverters in second phase and the other inverter for the third phase:

Power Connection

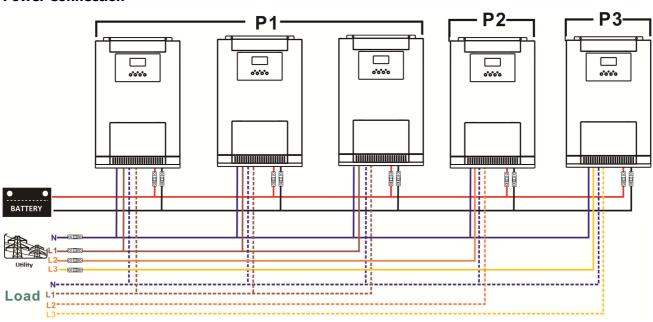


Communication Connection

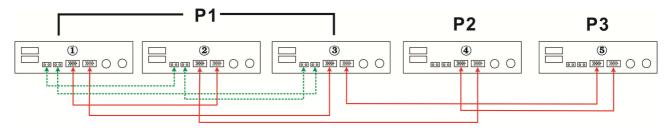


Three inverters in one phase and only one inverter for each remaining phase:

Power Connection

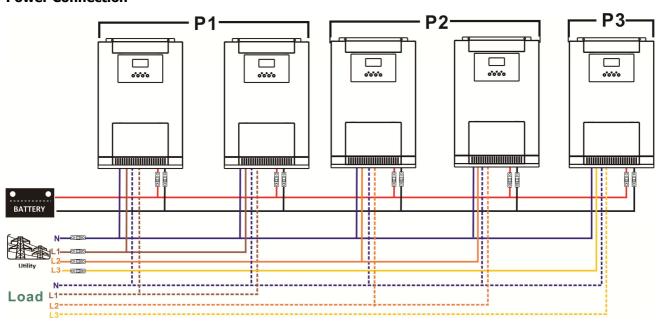


Communication Connection

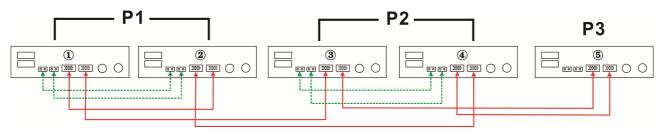


Two inverters in two phases and only one inverter for each remaining phase:

Power Connection

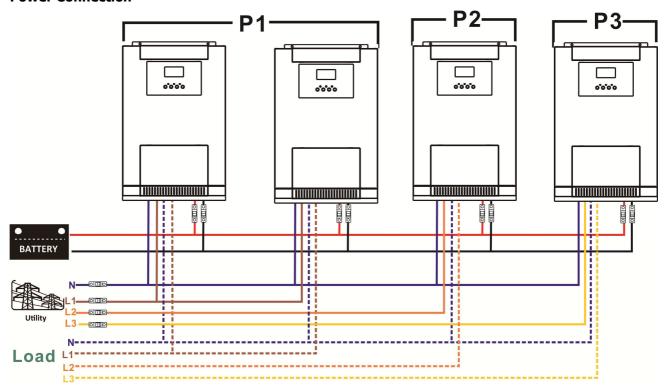


Communication Connection

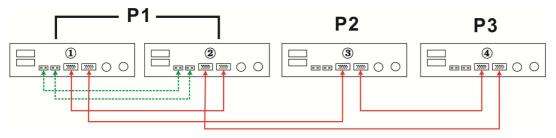


Two inverters in one phase and only one inverter for each remaining phase:

Power Connection

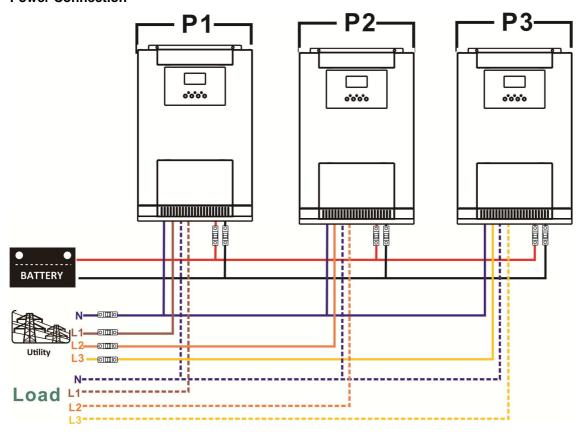


Communication Connection

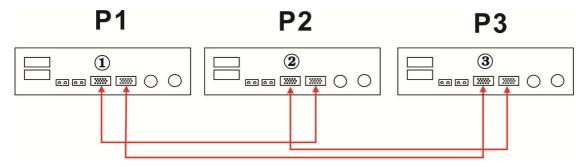


One inverter in each phase:

Power Connection



Communication Connection



WARNING: Do NOT connect the current sharing cables between the inverters in different phases. Otherwise, it may damage the inverters.

6. PV Connection

Please refer to the user manual of single unit for PV Connection.

CAUTION: Each inverter should connect to PV modules separately.

7. LCD Setting and Display

Setting Program:

Program	Description	Selectable option		
	AC output mode *This setting is only available when the inverter is in standby mode (Switch off).	Single:	When the units are used in parallel with single phase, please select "PAL" in program 28.	
		Parallel:	It is required to have at least 3 inverters or maximum 6 inverters to support three-phase equipment. It's required to have at least one inverter in each phase or it's up to four inverters in one phase. Please	
28		L1 phase:	refers to 5-2 for detailed information. Please select "3P1" in program 28 for the inverters connected to L1 phase, "3P2" in program 28 for the inverters connected to L2 phase and "3P3" in program 28 for the	
		L2 phase:	inverters connected to L3 phase. Be sure to connect shared current cables to units in the same phase. Do NOT connect shared current cables	
		L3 phase:	between units in different phases. Besides, power saving function will be automatically disabled.	
30	PV judge condition (Only apply for setting "Solar first"	One Inverter (Default):	When "ONE" is selected, as long as one of the inverters has been connected to PV modules and PV input is normal, parallel or 3-phase system will continue working according to rule of "solar first" setting. For example, two units are connected in parallel and set "SOL" in output source priority. If one of the two units has connected to PV modules and PV input is normal, the parallel system will provide power to loads from solar or battery power. If both of them are not sufficient, the system will provide power to loads from utility.	
	in program 1: Output source priority)	All of Inverters:	When "ALL" is selected, parallel or 3-phase system will continue working according to rule of "solar first" setting only when all of inverters are connected to PV modules. For example, two units are connected in parallel and set "SOL" in output source priority. When "ALL" is selected in program 30, it's necessary to have all inverters connected to PV modules and PV input is normal to allow the system to provide power to loads from solar and battery power. Otherwise, the system will provide power to loads from utility.	

Fault code:

Fault Code	Fault Event	Icon on
60	Power feedback protection	50
71	Firmware version inconsistent	
72	Current sharing fault	
80	CAN fault	80
81	Host loss	
82	Synchronization loss	82,
83	Battery voltage detected different	83
84	Different AC input voltage and frequency detected	
85	AC output current unbalance	85
86	AC output mode setting is different	ERROR

8. Commissioning

Parallel in single phase

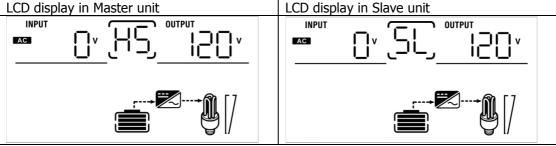
Step 1: Check the following requirements before installation:

- Correct wire connection
- Ensure all breakers in Line wires at load side are open and each Neutral wires of each unit is connected together.

Step 2: Turn on each unit and set "PAL" in LCD setting program 28 of each unit. And then shut down all units.

NOET: It's necessary to turn off switch when setting LCD program. Otherwise, the setting can not be programmed.

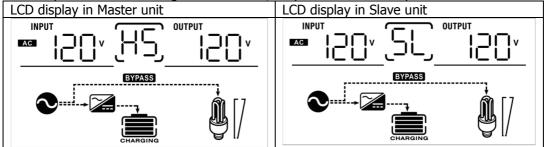
Step 3: Turn on each unit.



NOTE: Master and slave units are randomly defined.

Step 4: Switch on all AC breakers of Line wires in AC input. It's better to connect all of the inverters to the utility at the same time. If not, it will display fault 82 in the following inverters. However, these inverters will

automatically restart. If detecting AC connection, they will work normally.



Step 5: If there is no more fault alarm, the parallel system is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Support three-phase equipment

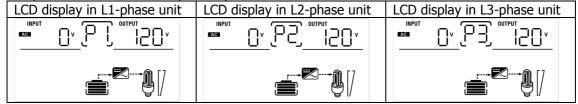
Step 1: Check the following requirements before installation:

- Correct wire connection
- Ensure all breakers in Line wires at load side are open and each Neutral wires of each unit is connected together.

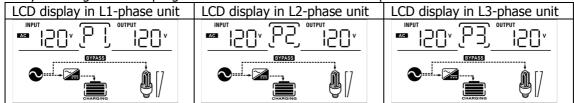
Step 2: Turn on all of the units and configure LCD program 28 as P1, P2 and P3 sequentially. And then shut down all units.

NOET: It's necessary to turn off switch when setting LCD program. Otherwise, the setting can not be programmed.

Step 3: Turn on all units sequentially.



Step 4: Switch on all AC breakers of Line wires in AC input. If AC connection is detected and three phases are matched with unit setting, they will work normally. Otherwise, the AC icon will flash and they will not work in line mode. Under this circumstance, you can switch wires of AC inputs from L2 phase and L3 phase. Or you may exchange the LCD program 28 of P2 and P3 to solve this problem.



Step 5: If there is no more fault alarm, the system to support 3-phase equipment is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Note 1: To avoid overload occurring, before turning on breakers at load side, it's better to have the whole system in operation first.

Note 2: There is some transfer time for this operation. Power interruption may happen to critical devices, which cannot tolerate transfer time.

9. TroubleshootingIf the device fails to function as expected, check the list of common faults below before consulting the service center.

center.	Situation	
Fault Code	Fault Event Description	Solution
60	Current feedback into the inverter is detected.	 Restart the inverter. Check if L/N cables are not connected reversely in all inverters. For parallel system in single phase, make sure the current sharing cables are connected to all inverters. For supporting three-phase system, make sure the current sharing cables are connected to the inverters in the same phase, and disconnected to the inverters in different phases. If the problem remains, please contact your installer.
71	The firmware version of each inverter is not the same.	 Update the firmware of all inverter to the same version. Check the version of each inverter via LCD setting and make sure the CPU versions are the same. If not, please contact your installer to provide the latest firmware to update. After updating, if the problem still remains, please contact your installer.
72	The output current of each inverter is different.	 Check if shared cables are connected well and restart the inverter. If the problem remains, please contact your installer.
80	CAN data loss	Check if communication cables are connected well and restart the
81	Host data loss	inverter.
82	Synchronization data loss	2. If the problem remains, please contact your installer.
83	The battery voltage of each inverter is not the same.	 Make sure all inverters share the same groups of batteries together. Remove all loads and disconnect AC input and PV input. Then, check battery voltage of all inverters. If the values from all inverters are close, please check if all battery cables are in the same length and in the same material type. Otherwise, please contact your installer to provide SOP to calibrate battery voltage of each inverter. If the problem still remains, please contact your installer.
84	AC input voltage and frequency are detected different.	 Check the utility wiring conncetion and restart the inverter. Make sure utility starts up at same time. If there are breakers installed between utility and inverters, please be sure all AC input breakers can be turned on at same time. If the problem remains, please contact your installer.
85	AC output current unbalance	 Restart the inverter. Remove some excessive loads and re-check the load information from LCD of the inverters. If the values are different, please check if AC input and output cables are in the same length and in the same material type. If the problem remains, please contact your installer.
86	AC output mode setting is different.	 Switch off the inverter and check LCD setting #28. For parallel system in single phase, make sure no 3P1, 3P2 or 3P3 is set on #28. For supporting three-phase system, make sure no "PAL" is set on #28. If the problem remains, please contact your installer.